

SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

BEST COPY AVAILABLE

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK **OIL, GAS & MINING**
 DRILL ☒ DEEPEN ☐ PLUG BACK ☐

b. TYPE OF WELL
 OIL WELL ☒ GAS WELL ☐ OTHER ☐ SINGLE ZONE ☐ MULTIPLE ZONE ☐

2. NAME OF OPERATOR
 William G. Bush

3. ADDRESS OF OPERATOR
 619 Viewpoint Drive Grand Junction, Co. 81501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
 At surface 2062' West Line & 980' South Line
 At proposed prod. zone

5. LEASE DESIGNATION AND SERIAL NO.
 Capansky Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
 Capansky

9. WELL NO.
 Bush 11-7

10. FIELD AND POOL, OR WILDCAT
 Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Sec. 11 Township 18 South Range 24 East

12. COUNTY OR PARISH 13. STATE
 Grand Utah

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 Ten miles North of Harley Dome, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any) 340'

16. NO. OF ACRES IN LEASE 160

17. NO. OF ACRES ASSIGNED TO THIS WELL 5

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 270'

19. PROPOSED DEPTH 1700 ft

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 4921 Ground

22. APPROX. DATE WORK WILL START*
 9/25/83

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
10"	7"	23#	110 ft.	40 sacks to surface.

I propose to drill s fractured shale test. The total depth will be 1700 feet. I will set 110 feet of 7" surface casing & cement it with 40 sacks of cement. A Shaffer B.O.P. will be used - Mole size will be 6 1/4" and if oil is found in the fractured section production casing will be set. The well will be spudded in the Mancos Shale & will not penetrate the Dakota Formation.

303-243-0493

Western Surety Company Bond is on lease.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

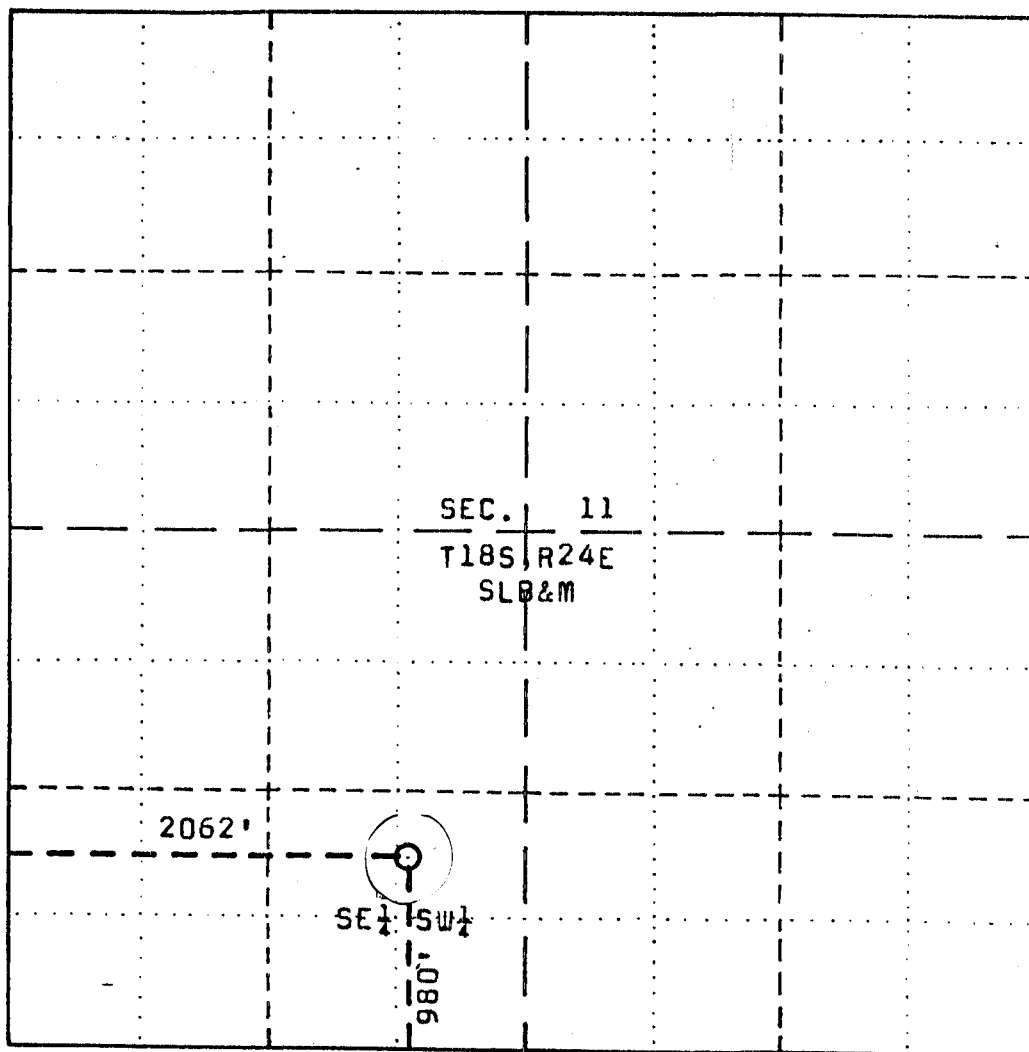
24. SIGNED William G. Bush TITLE Operator DATE 9/10/83

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:



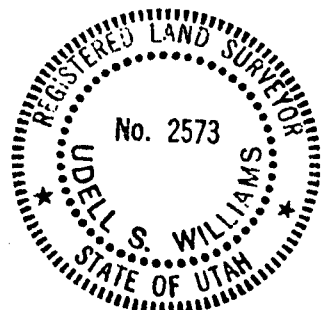
SCALE: 1" = 1000'

WILLIAM G. BUSH #11-7

Located North 980 feet from the South boundary and East 2062 feet from the West boundary of Section 11, T18S, R24E, SLB&M.

Elev. 4921

Grand County, Utah



SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

Udell S. Williams
UTAH R.L.S. NO. 2573



UDELL S. WILLIAMS

751 Rood Avenue
GRAND JUNCTION, COLORADO 81501

PLAT OF
PROPOSED LOCATION

WILLIAM G. BUSH #11-7
SE 1/4 SW 1/4 SECTION 11
T18S, R24E, SLB&M

SURVEYED BY: USW DATE: 12/17/81
DRAWN BY: USW DATE: 12/17/81

OPERATOR WILLIAM G BUSH DATE 9-19-83

WELL NAME BUSH 11-7

SEC SESW 11 T 18S R 24E COUNTY GRAND

43-019-31600
API NUMBER

FEE
TYPE OF LEASE

POSTING CHECK OFF:

☐ INDEX ☐ MAP ☐ HL

☐ NID ☐ PI

PROCESSING COMMENTS:

NO OIL WELLS WITHIN 700' (204' FROM 11-5, AND 295' FROM 11-1)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 9-19-83

BY: [Signature]

CHIEF PETROLEUM ENGINEER REVIEW:

9/20/83

APPROVAL LETTER:

SPACING: ☐ A-3 UNIT

☒ c-3-a 194-1 8-27-81
CAUSE NO. & DATE

☐ c-3-b ☐ c-3-c

SPECIAL LANGUAGE:

WATER

☒ RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

☒ AUTHENTICATE LEASE AND OPERATOR INFORMATION

☒ VERIFY ADEQUATE AND PROPER BONDING *LEASE BOND*

☒ AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

☐ APPLY SPACING CONSIDERATION

☒ ORDER 194-1

☐ UNIT _____

☐ c-3-b

☐ c-3-c

☒ CHECK DISTANCE TO NEAREST WELL.

☒ CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

☒ IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

☒ IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

September 19, 1983

William G. Bush
619 Viewpoint Drive
Grand Junction, Colorado 81501

RE: Well No. Bush 11-7
SESW Sec. 11, T. 18S, R. 24E
980' FSL, 2062' FWL
Grand County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with the Order issued in Cause No. 194-1 dated August 27, 1981. Prior to spudding, a copy of the Utah Division of Water Rights (Phone No. 801-533-6071) approval for use or purchase of drilling water must be submitted to this office, otherwise approval is void.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

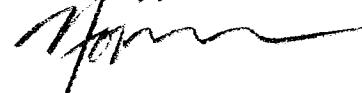
RONALD J. FIRTH - Chief Petroleum Engineer
Office: 533-5771
Home: 571-6068

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-019-31100.

Sincerely,



Norman C. Stout
Administrative Assistant

NCS/as'
Encl.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R555.6

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>				5. LEASE DESIGNATION AND SERIAL NO. Capansky Fee																																							
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <input type="checkbox"/>				6. IF INDIAN, ALLOTTEE, OR TRIBE NAME																																							
2. NAME OF OPERATOR William G. Bush				7. UNIT AGREEMENT NAME																																							
3. ADDRESS OF OPERATOR 619 Viewpoint Drive Grand Junction, Colorado 81501				8. FARM OR LEASE NAME Capansky																																							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2062'/West Line & 980'/South Line At top prod. interval reported below At total depth				9. WELL NO. Bush 11-7																																							
14. PERMIT NO. 43-0193110 DATE ISSUED				10. FIELD AND POOL, OR WILDCAT Wildcat																																							
15. DATE SPUNDED Nov 3 83' 16. DATE T.D. REACHED Nov. 6, 83' 17. DATE COMPL. (Ready to prod.) Nov. 26, 1983 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 4921 Gr. 19. ELEV. CASINGHEAD 4923'				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 11 Township 18 South Range 24 East																																							
20. TOTAL DEPTH, MD & TVD 1550' TD 21. PLUG, BACK T.D., MD & TVD 1550' 22. IF MULTIPLE COMPL. HOW MANY 1 23. INTERVALS DRILLED BY ROTARY TOOLS 1 CABLE TOOLS				12. COUNTY OR PARISH Grand 13. STATE Utah																																							
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1515 - 1528' Fractured Zone Mancos shale				25. WAS DIRECTIONAL SURVEY MADE																																							
26. TYPE ELECTRIC AND OTHER LOGS RUN None				27. WAS WELL CORRED No																																							
28. CASING RECORD (Report all strings used) <table border="1"><thead><tr><th>CASING SIZE</th><th>WEIGHT, LB./FT.</th><th>DEPTH SET (MD)</th><th>HOLE SIZE</th><th>AMOUNT PULLED</th></tr></thead><tbody><tr><td>7"</td><td>23#</td><td>110 ft.</td><td>10"</td><td>None</td></tr></tbody></table>								CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	AMOUNT PULLED	7"	23#	110 ft.	10"	None																										
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31. PERFORATION RECORD (Interval, size and number) Open Hole Completion.				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. <table border="1"><thead><tr><th>DEPTH INTERVAL (MD)</th><th>AMOUNT AND KIND OF MATERIAL USED</th></tr></thead><tbody></tbody></table>				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED																																		
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		8 barrels	0	0	0	35																																					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)				TEST WITNESSED BY Charles Robinson																																							
35. LIST OF ATTACHMENTS																																											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																																											
SIGNED William G. Bush TITLE Operator				DATE Dec. 22, 1983																																							

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 38, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in either spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 38. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
Mancos Sand	0	1550	Block & Core Sample x Saturated Fractured Zone 1515-1528	Mancos	0	1550



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

March 14, 1985

Mr. William G. Bush
619 Viewpoint Drive
Grand Junction, Colorado 81501

Dear Mr. Bush:

RE: Fee Lease Wells in Section 11, T.18S, R.24E, Grand County, Utah.

As a followup to my discussions with you of February 16, 1984, October 30, 1984 and your pumper on September 4, 1984, I recently made an inspection of wells operated by you which are located on the fee land listed above. On March 5, 1985, the following wells were inspected:

Capansky-Bush #11-1

Capansky #11-3

Capansky #11-4

Bush #11-5

Bush #11-6

Bush #11-7

Bush #11-8

Capansky #11-13

Proper identification of the above wells was impossible because of the lack of well signs on any of the well locations. There are several items of concern to the Division involving the above referenced wells; therefore, it is imperative that signs be erected on the above wells in order to allow proper identification of all wells and leases within section 11. In this manner, any existing problems or concerns can be resolved quickly.

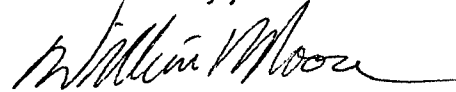
Page 2
Mr. Bush
March 11, 1985

During the inspection, it was noted that oil field waste and drill cuttings had not been properly disposed, creating a housekeeping problem and possible pollution of surface and ground water. It is requested that you take action to properly clean up any spills or improper disposal of waste or fluid on these leases in order to comply with the Rules and Regulations of the Board of Oil, Gas and Mining.

In addition, it is requested that you properly update the records on file with the Division in order to ascertain the status of all active wells operated by you within section 11. This is especially important for all wells which have been approved to drill but are not yet spudded.

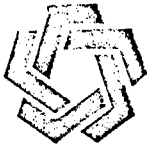
Please contact this office if you have any questions regarding these requests. Thank you for your prompt consideration of these matters.

Yours Truly,



William E. Moore
Oil and Gas Field Specialist

Attachments
cc: R.J. Firth
J.R. Baza
Well Files
9686T-72-73



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

May 13, 1985

TO: John R. Baza, Petroleum Engineer
FROM: William Moore, Field Inspector
RE: William Bush, Operator, Fee Lease, T18S, R24E, Section 11

On April 16, 1985, I made a follow-up inspection of the wells located on fee land as stated above. I found that no signs have yet been placed to identify the individual wells as I had requested of Mr. Bush by letter on March 14, 1985; personally on location on October 30, 1984; and several times previously.

During the inspection on March 5, 1985, the distance between the wells Mr. Bush identified to me on October 30, 1984, as 11-8 and 11-5 was measured as only 103 feet \pm 1 foot apart; the 11-1 and the 11-3 as only 167 feet \pm 1 foot apart; and the 11-13 (previously identified as the 11-4) and the well Mr. Bush identified to me as an "old water well" but now has a pumpjack and a tanker truck hooked up to it (now assumed to be the 11-4), is only 110 feet \pm 2 feet apart. The spacing requirements for this field under Cause No. 194-1 states that no well shall be drilled closer than 200 feet from an oil well or permitted well. This is the 100' leeway from the 300' spacing by the order.

The well Mr. Bush identified to me earlier as the 11-4 and had a pumpjack on at that time is now capped and has 11-13 welded into the cap at ground level. There is no marker or subsequent report of abandonment. This hole is 110 feet south of the 11-13 staked location and was drilled before we received an APD for the 11-13.

All recent APD's claim to bring water from Loma or Mack, Colorado. If this is true, why was there a well, identified to me by Mr. Bush during its drilling as a water well, approximately 200 feet south of the 11-8 well? This well has been subsequently covered over. Is there a water well permit, or was it another unsuccessful nonpermitted well?

On October 30, 1984, it was observed that the 11-8 and the 11-5 were both producing into the same tank. This was one month prior to the submittal of the APD for the 11-8. All production, needless to say, was reported as the 11-5.

Page 2
John R. Baza
May 13, 1985

Furthermore, all the oily waste from production and cuttings from the drilling operation are disposed of in the natural gullies running through the site. These gullies are within 1,000 feet of a running creek. Although they are dry most of the year, during wet seasons these wastes flush into the nearby creek, which is within 15 miles from the Colorado River.

These are most of the problems encountered on this lease under this operator. Care has been taken to document all physical problems on film and all communication on paper. These wells must be properly identified, and the other facts should be brought before the operator for comment.

cc: R. J. Firth
Mike Earl

0137T

COMPANY: W. G. Bush DATE: 10/24/85 TIME: 9:30a

PERSONAL CONTACT DOCUMENTATION

CONTACT: W. G. Bush

CONTACT TELEPHONE NO: called

SUBJECT: 11-1, remove brush (60 days), 11-5 ^(30 days) fill or fence pit, cutting singly (60 days),
11-6 seals on tanks (30 days), brush (60 days),
11-7 Intention to 1/3 sub. Pt reports (30 days)
11-8 brush removed (60 days)

(Use attachments if necessary)

RESULTS

(Use attachments if necessary)

CONTACTED BY: W. G.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Capansky Fee	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESRV. <input type="checkbox"/> Other <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR William G. Bush		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 619 Viewpoint Drive Grand Junction, Colorado 81501		8. FARM OR LEASE NAME Capansky	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2062'/West Line & 980'/South Line At top prod. interval reported below At total depth		9. WELL NO. Bush 11-7	
14. PERMIT NO. 43-019-31100		10. FIELD AND POOL, OR WILDCAT Wildcat	
15. DATE SPUDDED Nov 3 83'		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 11	
16. DATE T.D. REACHED Nov. 6, 83'		12. COUNTY OR PARISH Grand	
17. DATE COMPL. (Ready to prod.) Nov. 26, 1983		13. STATE Utah	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4921 Gr.		19. ELEV. CASINGHEAD 4923'	
20. TOTAL DEPTH, MD & TVD 1550' TD		21. PLUG, BACK T.D., MD & TVD	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY 0 - 1550'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1515 - 1528' Fractured Zone <i>Melick-SHALE</i>		25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN None		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE 7"	WEIGHT, LB./FT. 23#	DEPTH SET (MD) 110 ft.	HOLE SIZE 10"
CEMENTING RECORD 40		AMOUNT PULLED None	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE 23/8"	DEPTH SET (MD) 1530'		PACKER SET (MD) None
31. PERFORATION RECORD (Interval, size and number) Open Hole Completion.			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
33.* PRODUCTION			
DATE FIRST PRODUCTION Nov. 26, 1983		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping - 1 1/2" x 10' National	
WELL STATUS (Producing or shut-in) Producing			
DATE OF TEST Nov. 26	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD 8/day
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE 8 barrels	OIL—BBL. 0
GAS—MCF. 0		WATER—BBL. 0	
OIL GRAVITY-API (CORR.) 35			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED William G. Bush		TITLE Operator	
DATE Dec. 22, 1983			

*(See Instructions and Spaces for Additional Data on Reverse Side)



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

October 31, 1985

Mr. William G. Bush
619 Viewpoint Drive
Grand Junction, Colorado 81511

Dear Mr. Bush:

RE: Wells in Sec. 11, T. 18S, R. 24E, Grand County, Utah

Several problems exist on the sites of the referenced wells and remain an ongoing concern to the Division. Based on a conversation between yourself and Mr. William Moore of this Division on October 24, 1985, the Division staff has reviewed these problems and has determined that the listed time periods are appropriate for resolution.

Well Number

Problem and Time Frame for Correction

Capansky-Bush 11-1

1. Fire hazard on location caused by brush or poor housekeeping - 60 days

Bush 11-5

1. Oily soils and cuttings in gullies - 60 days

Bush 11-6

1. Fire hazard on location caused by brush or poor housekeeping - 60 days
2. Seals on all tank valves - 30 days

P
Bush 11-7

1. No well sign - 30 days

Bush 11-8

1. Fire hazard on location caused by brush or poor housekeeping - 60 days

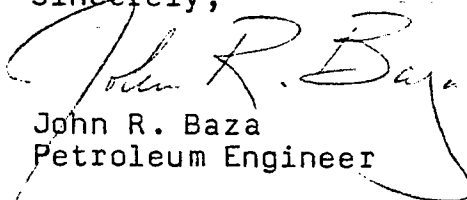
Page 2

Mr. William G. Bush

October 31, 1985

You are requested to take action to correct the listed problems within the time frame specified. Please submit written notice to the Division upon completion of any corrective action taken at each well site so that follow up inspections can be arranged. Thank you for your prompt attention in this matter.

Sincerely,

A handwritten signature in dark ink, appearing to read "John R. Baza", is written over the typed name and title.

John R. Baza
Petroleum Engineer

WM/sb

cc: D. R. Nielson

R. J. Firth

Well files

9686T-91-92

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT TRIPLICATE
(Other instructions on
reverse side)

3

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> <u>DRY HOLE</u>		5. LEASE DESIGNATION AND SERIAL NO. <u>CAPANSKY - FEE</u>	
2. NAME OF OPERATOR <u>William G. Bush</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR <u>619 VIEWPOINT DRIVE - GRAND JUNCTION CO.</u>		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface <u>2062' / WEST LINE</u> <u>980' / SOUTH LINE</u>		8. FARM OR LEASE NAME <u>CAPANSKY</u>	
14. PERMIT NO. <u>13-019-31100</u>		9. WELL NO. <u>BUSH - 11-7</u>	
15. ELEVATIONS (Show whether OF, RT, OR, etc.)		10. FIELD AND POOL, OR WILDCAT <u>MANCOS FLAT</u>	
		11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA <u>SEC. 11 TOWNSHIP 18 SOUTH RANGE 24 EAST</u>	
		12. COUNTY OR PARISH <u>GRAND</u>	
		13. STATE <u>UTAH</u>	

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

I plugged the well by pumping 40 sacks of cement covering the zone from 1350 ft. to 1550 ft. (The fracture zone was from 1515 to 1528'.)

I put second plug from 100 to 200 ft. with 20 sacks & put dry hole plate on surface casing.

Location has been located and area is clear.

RECEIVED

NOV 01 1985

DIVISION OF OIL
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED William G. Bush TITLE Operator DATE 10/26/85

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 11/18/85

*See Instructions on Reverse

Bk John R. Dyer

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE
(Instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> <u>Dry Hole</u>		5. LEASE DESIGNATION AND SERIAL NO. <u>CAPANSKY - Fee</u>
2. NAME OF OPERATOR <u>William G. Bush</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR <u>619 Viewpoint Drive - Grand Junction, CO.</u>		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface <u>2062' / WEST LINE</u> <u>980' / SOUTH LINE</u>		8. FARM OR LEASE NAME <u>CAPANSKY</u>
14. PERMIT NO. <u>43-019-31178</u>		9. WELL NO. <u>BUSH - 11-7</u>
15. ELEVATIONS (Show whether of, at, or, etc.)		10. FIELD AND POOL, OR WILDCAT <u>MANCOS FLAT</u>
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>SEC. 11</u> <u>TOWNSHIP 18 SOUTH</u> <u>RANGE 24 EAST</u>
		12. COUNTY OR PARISH <u>GRAND</u>
		13. STATE <u>UTAH</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)			

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input checked="" type="checkbox"/>
(Other)			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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RECEIVED

NOV 01 1985

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SIGNED William G. Bush TITLE Operator

DIVISION OF OIL
& MINING
DATE 11/26/85

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 11/18/85

*See Instructions on Reverse Side: Original Signed by John R. Baza

STATEMENT

Copeland Supply CO., Inc.
1882 HWY 6 & 50
Fruita, CO 81521
858-1175

DATE January 09, 1986

TO William G. Bush
619 Viewpoint Drive
Grand Junction, CO 81506

DETACH AND RETURN UPPER PORTION WITH YOUR REMITTANCE \$

310	RE: Stateline Wells - Plugging		
	Sacks cement @ \$6.00 ea.		\$1860.00
		St. Tax	55.80
		County Tax	37.20
		TOTAL DUE	\$1953.00
	01-09-86 Paid In Full	\$(1953.00)	-0-

RECEIVED
MAR 17 1986
DIVISION OF
OIL, GAS & MINING

4-1-86

310 SX represents
adequate volume of
cement for 4-5
wells based on
plugging plans which
Mr. Busl has
submitted.

JRB

Wells plugged:

11-1, 11-3, 11-5, 11-7, 11-8

All wells plugged on
or around January 9, 1986.
